

CHAPTER 25. SUBSTANTIVE RULES APPLICABLE TO ELECTRIC SERVICE PROVIDERS.

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- (c) Statement of opportunities (SOO).
- (d) Project assessment of system adequacy (PASA).
- (e) Filing of resource and transmission information with ERCOT.
- (f) Publication of resource and load information in ERCOT markets.
- (g) Scarcity pricing mechanism (SPM).
- (h) Development and implementation.

§25.507. Electric Reliability Council of Texas (ERCOT) Emergency Response Service (ERS)

- (a) Purpose.
- (b) ERS procurement.
- (c) Definitions.
- (d) Participation in ERS.
- (e) ERS Payment and Charges
- (f) Compliance.
- (g) Reporting.
- (h) Implementation.
- (i) Self Provision.

- APPENDIX I CROSS REFERENCE: LOCATION OF RULE SECTION IN
CHAPTER 23 TO NEW LOCATION IN CHAPTER 25 OR
CHAPTER 26**
- APPENDIX II COMMONLY USED ACRONYMS**
- APPENDIX III RECORDS, REPORTS, AND OTHER INFORMATION THAT
MAY BE REQUIRED**
- APPENDIX IV NO LONGER EXISTS – see §25.214(d)(1) for Retail Electric
Delivery Service Tariff**
- APPENDIX V TARIFF FOR COMPETITIVE RETAILER ACCESS**